# **Update on 2008 Carbon Sequestration Atlas of the United States and Canada**



Regional Carbon Sequestration Partnerships Annual Review Meeting

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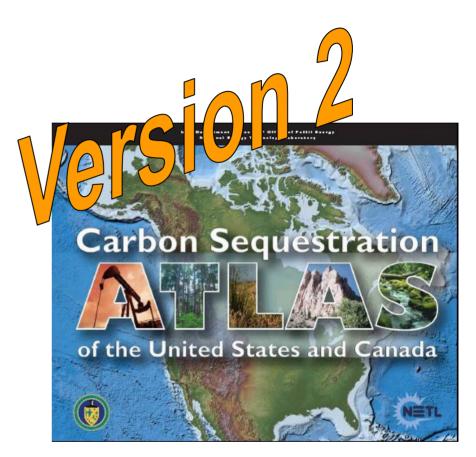
**National Energy Technology Laboratory** 





## 2008 Carbon Sequestration Atlas of the United States and Canada – Version 2

- DOE released the first version of the Carbon Sequestration Atlas of the U.S. and Canada in 2007
- 2008 Atlas (Version 2) is under development; expected release in November 2008
- Focus is to add information on CO<sub>2</sub> stationary source emissions, add additional basins and formations for CO<sub>2</sub> storage, and provide definitions of CO<sub>2</sub> resource vs. CO<sub>2</sub> capacity



#### 2008 Atlas Schedule

- Current 2008 Storage Estimate Methodologies document under peer review; 2008 Stationary Emissions Estimation document being finalized
- April 2008 Request for CO<sub>2</sub> storage estimates,
   CO<sub>2</sub> stationary source information, maps, and Region specific information out to Partnerships
- June 2008 Partnership information due to DOE
- August 2008 Draft 2008 Atlas complete and out for comments
- November 2008 2008 Atlas released

### CO<sub>2</sub> Stationary Source Emission Estimation

- Summarizes the calculations, emission factors, and databases used by the Regional Partnerships
- Sources include: power plants, ethanol plants, petroleum and natural gas processing facilities, cement and lime plants, agricultural processing facilities, industrial facilities, iron and steel production facilities, and fertilizer producing facilities
- Approach was to identify significant CO<sub>2</sub>
  emission sources within each region and
  assess the availability of CO<sub>2</sub> emission data

#### Methodology for Development of Geologic Storage Estimates for Carbon Dioxide – 2008 Atlas

- Designed to integrate results of data compiled by Regional Partnerships
- CO<sub>2</sub> <u>resource</u> estimates volumetric estimates of geologic storage reflecting only physical and chemical constraints
- CO<sub>2</sub> <u>capacity</u> estimates highest degree of certainty of geologic storage with present economic and regulatory considerations included



### CO<sub>2</sub> Stationary Sources – 2008 Atlas

• CO<sub>2</sub> Sources – Melanie Jensen, UND EERC

### **Geologic Environments Assessed – 2008 Atlas**

- Oil and Gas Fields Tim Carr, West Virginia University
- Coal Seams John Rupp, Indiana Geological Survey
- Saline Formations Scott Frailey, Illinois State Geological Survey

